

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: ***NID** stated that this is a redrill of the Wm. H. Oaks Fee 1, which was mudded off in the drilling process...No. 1 - P&A

Location Abandoned - 4-29-59

8-19-86 added to system

DATE FILED **4-22-59**
 LAND: FEE & PATENTED **X** STATE LEASE NO. PUBLIC LEASE NO. INDIAN
 DRILLING APPROVED: **4-22-59**
 SPURRED IN:
 COMPLETED:
 INITIAL PRODUCTION:
 GRAVITY A. P. I.
 GOR:
 PRODUCING ZONES:
 TOTAL DEPTH:
 WELL ELEVATION: **5303 DF**
 DATE ABANDONED: *Location Abandoned (59) 4-29-59 LA*
 FIELD OR DISTRICT: **WC 3/86 Wildcat**
 COUNTY: **Uintah**
 WELL NO. **WM. H. OAKS ESTATE - FEE 2**
 LOCATION: **520** FT. FROM ~~XX~~ (S) LINE, **2230** FT. FROM (E) ~~NO~~ LINE. **SE SW** QUARTER - QUARTER SEC. **16**

ART 43-042-10392

14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
4 S	21 E	16	GEOTRONIC DEVELOPMENT				

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed, P. & A. or
 operations sus, ended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

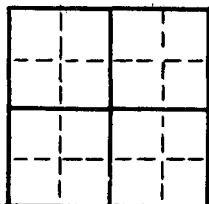
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Location Abandoned

FILE NOTATIONS		Checked by Chief	
Entered in NID File	<input checked="" type="checkbox"/>	Copy NID to Field Office	<input checked="" type="checkbox"/>
Entered on S.R. Sheet	<input checked="" type="checkbox"/>	Approval Letter	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>	Disapproval Letter	<input type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>		
I.V.R. for State or Fee Land	<input type="checkbox"/>		
COMPLETION DATA:		Location Transferred	
Date Well Completed		Bond note and	
OW _____ WW _____		State of Fee Land	
GW _____ OS _____			
LOGS FILED			
Driller's Log _____		GR-N _____	Micro _____
Electric Logs (No.) _____		GR _____	Others _____
E _____ I _____ E-I _____		Sonic _____	
Lat _____ Mi-L _____			

Location Abandoned

4-1-92
 VSC



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... <input checked="" type="checkbox"/> Notice of Intention to Change Plans..... <input type="checkbox"/> Notice of Intention to Redrill or Repair..... <input type="checkbox"/> Notice of Intention to Pull or Alter Casing..... <input type="checkbox"/> Notice of Intention to Abandon Well..... <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	Subsequent Report of Water Shut-off..... <input type="checkbox"/> Subsequent Report of Altering Casing..... <input type="checkbox"/> Subsequent Report of Redrilling or Repair..... <input type="checkbox"/> Supplementary Well History..... <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 19*59*

Wm. H. Oaks Estate
 Well No. Fee #2 is located 520 ft. from XX line and 2230 ft. from XX line of Sec. 16
SE¹/₄, SW¹/₄ Sec. 16 4 South 21 East S L B M
(¹/₄ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5303 feet.

A drilling and plugging bond has been filed with UOGCC

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Total proposed depth is 1,000 feet or less. The objective oil zone is a fractured strata in the Mancos Shale. The surface formation is alluvial and contains quartzite boulders. Top of the Mancos Shale is about 40 feet. The hole will be spudded by a cable tool rig and drilled to 70 feet to set surface casing. A rotary rig will drill from 70' to 570' where cable tools will be used to the bottom of the fractured zone which should lie below the 600' level. Surface casing will be 10" welded joint cemented bottom to top. Production casing will be 6" coupled, cemented bottom to top. Desired spudding date is April 25, 1959, or sooner. This is a redrill of the Wm. H. Oaks Fee #1 which apparently has been mudded off in the drilling process. Oil shows were encountered from 600 to 650 feet and 760 to 800 feet. This well will be P&A.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company GEOTRONIC DEVELOPMENT CO., INC.
 Address 24 California Street By Wilfried Rossberg
San Francisco 11, Calif. Title Vice President
2615 Yermo Ave. S.L.C. Phone HU4-2407

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

SECTION 16

T 4 S

R 21 E

S. L. B. M.

SE $\frac{1}{4}$, SW $\frac{1}{4}$

SE $\frac{1}{4}$, SW $\frac{1}{4}$

WELL FEE #2

2230'

520'

Wm. H. Oaks Estate

Maeser
Uintah County
Utah

April 22, 1959

Geotronic Development Company, Inc.
2615 Yermo Avenue
Salt Lake City, Utah

Attention: Wilfried Rossberg,
Vice President

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Wm. H. Oaks Estate - Fee 2, which is to be located 520 feet from the south line and 2230 feet from the east line of Section 16, Township 4 South, Range 21 East, SLEM, Uintah County, Utah.

Please be advised that approval to drill said well is hereby granted.

This approval terminates within 90 days if the above mentioned well is not spudded in within said period.

Please take note that should it become necessary to plug and abandon said well, you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

C. A. HAUPTMAN, PETROLEUM ENGINEER:

Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EM 4-6790

C. B. FREIGHT, EXECUTIVE SECRETARY:

Office Phone: DA 2-4721, Ext. 438 or DA 8-0701
Home Phone: EL 5-3629.

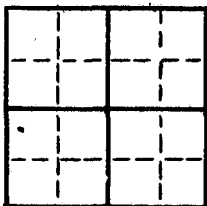
Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE SECRETARY

CBF:co

cc: Geotronic Development Co.
24 California Street
San Francisco 11, California



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	<input checked="" type="checkbox"/> 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 29, 1959

Wm. H. Oaks Estate
 Well No. **Fee #2** is located **520** ft. from **{XX}** line and **2230** ft. from **{E}** line of Sec. 16
SE $\frac{1}{4}$, SW $\frac{1}{4}$ Sec. 16 **4 South** **21 East** **S L B M**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5303** feet.

A drilling and plugging bond has been filed with **UOGCC**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Re-examination of this location has caused us to decide against drilling at this time. A request will be made for ten acre spacing on this 69 acre lease. In all liklihood a better location can be obtained on a ten acre spacing basis.

Location Abandoned

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company **GEOTRONIC DEVELOPMENT CO., INC.**

Address **24 California Street**

San Francisco 11, Calif.

By *Friedrich Rosenberg*

Title **Vice President**

2615 Yermo Ave. S.L.C., Ut. Ph. HU4 2407

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.